



DCUSA DCP 446 Change Declaration

Voting end date: 10 April 2025

DCP 446	WEIGHTED VOTING					
	DNO	IDNO	SUPPLIER	CVA REGISTRANT	GAS SUPPLIER	SAFE ISOLATION PROVIDER
CHANGE SOLUTION	Accept	Accept	Not Eligible	Not Eligible	Not Eligible	Not Eligible
IMPLEMENTATION DATE	Accept	Accept	Not Eligible	Not Eligible	Not Eligible	Not Eligible
RECOMMENDATION	<p>CHANGE SOLUTION – ACCEPT.</p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the change solution was more than 50%. In accordance with Clause 13.5, the Parties have been deemed to recommend to the Authority that the change solution be Accepted.</p> <p>IMPLEMENTATION DATE – ACCEPT.</p> <p>For the majority of the Party Categories that were eligible to vote, the sum of the Weighted Votes of the Groups in each Party Category which voted to accept the implementation date was more than 50%. In accordance with Clause 13.5, the Parties have been deemed to recommend to the Authority that the implementation date be Accepted.</p>					
PART ONE / PART TWO MATTER	Part One Matter – Authority Determination Required					

PARTY	SOLUTION (A / R)	IMPLEMENTATION DATE (A / R)	WHICH DCUSA OBJECTIVE(S) IS BETTER FACILITATED?	COMMENTS
DNO PARTIES				
EASTERN POWER NETWORKS	ACCEPT	ACCEPT	We believe that DCUSA General Objective 1 is better facilitated by supporting DNOs and IDNOs in the recovery of costs directly from customers needing emergency disconnection or de-energisation, where it is considered reasonable by the network operator, as opposed to the socialisation of these costs across all users of the distribution system. We also believe that the change will better facilitate general objective 3, by discouraging unsafe practices by passing on the costs of emergency works to the specific customers requiring the works, which would be more expensive than the planned work that would have taken place had the customers followed the correct processes.	None
LONDON POWER NETWORKS	ACCEPT	ACCEPT		
SOUTH EASTERN POWER NETWORKS	ACCEPT	ACCEPT		
SP DISTRIBUTION PLC	ACCEPT	ACCEPT	We broadly agree that DCUSA General Objectives 1 and 3 are better facilitated by this change in line with the reasons detailed in the Change Report.	None
SP MANWEB PLC	ACCEPT	ACCEPT		
NORTHERN POWERGRID (NORTHEAST) PLC	ACCEPT	ACCEPT	This change better supports Objectives 1 & 3 by enabling direct recovery of costs, therefore preventing socialisation across other customers, thus providing additional clarity in respect of costs incurred.	This change aims to discourage unsafe customer behaviours and practices while also introducing a financial disincentive for those who choose not to adhere to the proper planned DNO disconnection processes.
NORTHERN POWERGRID (YORKSHIRE) PLC	ACCEPT	ACCEPT		

NATIONAL GRID ELECTRICITY DISTRIBUTION (EAST MIDLANDS) PLC	ACCEPT	ACCEPT	DCUSA objective 1 is positively impacted.	None
NATIONAL GRID ELECTRICITY DISTRIBUTION (WEST MIDLANDS) PLC	ACCEPT	ACCEPT		
NATIONAL GRID ELECTRICITY DISTRIBUTION (SOUTH WALES) PLC	ACCEPT	ACCEPT		
NATIONAL GRID ELECTRICITY DISTRIBUTION (SOUTH WEST) PLC	ACCEPT	ACCEPT		
SOUTHERN ELECTRIC POWER DISTRIBUTION PLC	ACCEPT	ACCEPT	We agree with the Working Group that DCUSA Objectives 1 & 3 appear to be better met by implementing this change	None
SCOTTISH HYDRO ELECTRIC POWER DISTRIBUTION PLC	ACCEPT	ACCEPT		
IDNO PARTIES				
INDEPENDENT DISTRIBUTION CONNECTION SPECIALISTS LIMITED	ACCEPT	ACCEPT	Relevant DCUSA Objectives: We agree with the working group that General Objectives 1 and 3 are better facilitated.	None
SUPPLIER PARTIES				
Not Eligible				
CVA REGISTRANT PARTIES				

Not Eligible				
GAS SUPPLIER PARTIES				
Not Eligible				
SAFE ISOLATION PROVIDERS				
Not Eligible				